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Turbine Type	Bonus 1.3			
Blade Type	LM 29.0			

Wind Farm	Penedo Ruivo			
Country	PT			
Turbine (WTG)	3			
Altitude of Site [m]	1 100			
Period before/after installation	17/03/2015-24/06/2015	17/07/2015-30/04/2016		
Reference Density [kg/m^3]	1,225			

The following information pertains to the prediction of the Annual Energy Production increase obtained due to the installation of the RBE element on the turbine. The following information takes into account the IEC 61400-12-2 standard, and all calculations were performed under the process indicated in this standard. All information was obtained from the SCADA system in which the nacelle anemometer readings were retrieved.

		Before RBE installation		After RBE installation			
	Wind Distribution	AEP Measured without RBE [MWh]	AEP Extrapolated without RBE [MWh]	AEP - Measured with RBE [MWh]	AEP - Extrapolated with RBE [MWh]	AEP - Measured - Difference [%]	AEP - Extrapolated - Difference [%]
gh Distribution	V= 4 m/s	900	900	972	972	8,03%	8,03%
	V= 5 m/s	1 739	1 740	1 866	1 866	7,27%	7,27%
	V = 6 m/s	2 752	2 763	2 931	2 942	6,53%	6,49%
	V = 7 m/s	3 772	3 844	3 989	4 059	5,75%	5,60%
	V = 8 m/s	4 646	4 884	4 882	5 115	5,08%	4,73%
	V = 9 m/s	5 284	5 818	5 524	6 049	-	3,98%
Rayleigh	V = 10 m/s	5 672	6 605	5 907	6 827	-	3,36%
Ray	V = 11 m/s	5 843	7 225	6 067	7 432	-	2,87%
	Technical Availability	94,84%		93,55%			
AEP [N	MWh] Average Local Distribution (Weibull distribution)	3 339	3 346	3 556	3 563	6,50%	6,48%

The following graphics indicate the power curve obtained from the aforementioned data, as well as the power coefficient curve related to both before and after the installation timeframe of the RBE.



