

ROTOR BLADE EXTENSION (RBE)

www.rotorbladeextension.com



Content

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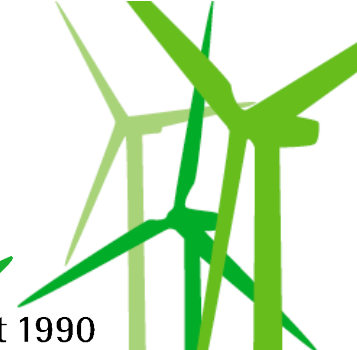


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The Company

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- Founded in 1990
- Number of Employees – 194
- Headquarters Bremen (DE)
- Subsidiaries:
 - Bremerhaven, Hagen, Aachen, Bernau, Potsdam, Augsburg - Germany;
 - Leeds, Glasgow, Edinburg - United Kingdom
 - Lisbon – Portugal
 - Austin/Texas, Rapid City/South Dakota – USA
 - Toulouse, Rouen - France
- Public since May 2000
- Business Areas:
 - Planning and Sales Onshore Wind and Solar Farms
 - Wind Farm Operation
 - Optimisation of wind turbines



The Concept

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- Blade Tip Extensions
- Extends the length of your wind turbine blades
- Installed in days, with limited downtime
- Low effect on WTG lifecycle and components
- Instant Power increase at relative wind speeds
- Multi-agency collaboration led by Energiekontor

Power Curve:

$$\uparrow \textcircled{P} = \rho \cdot \frac{v^3}{2} \cdot C_p \cdot \textcircled{A_{\text{rotor}}} \uparrow$$

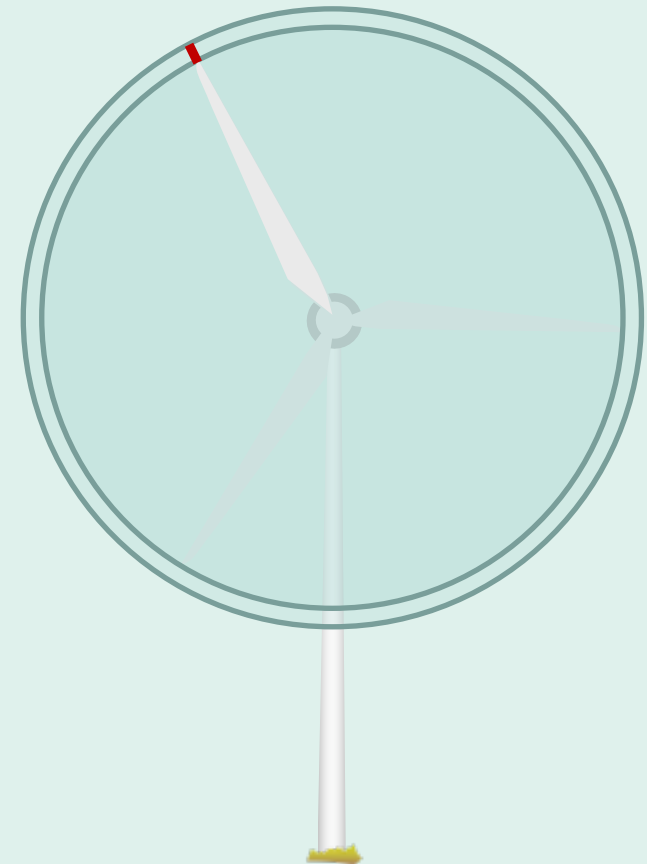
P: power

ρ : air density

V: wind speed

C_p : power coefficient

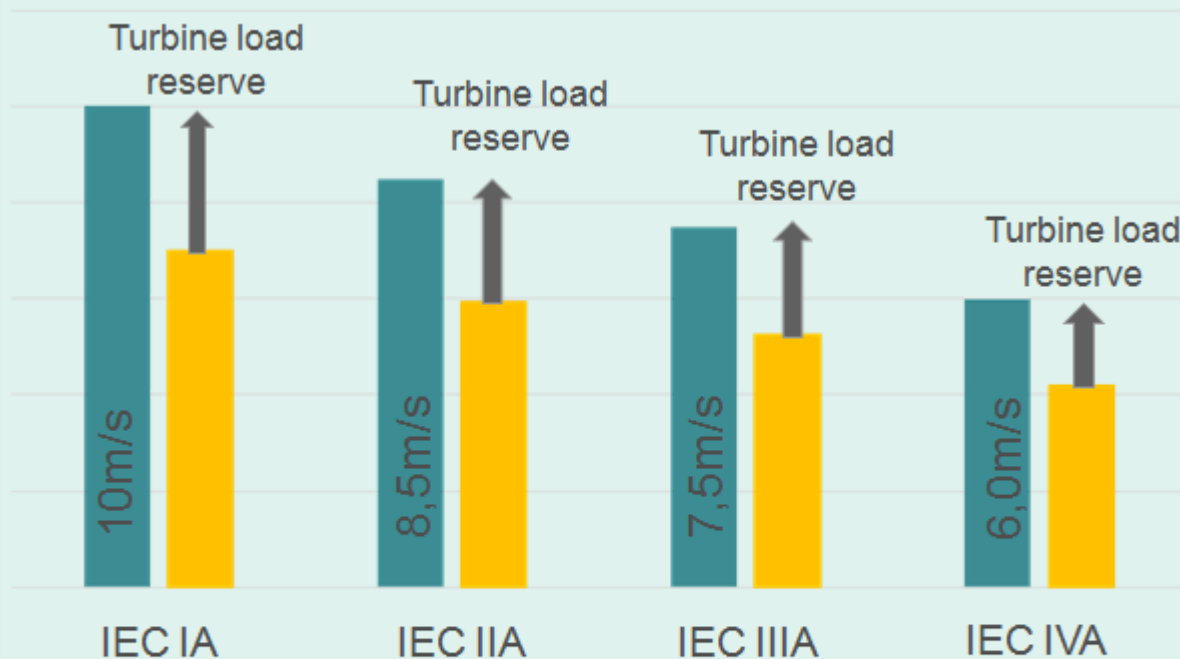
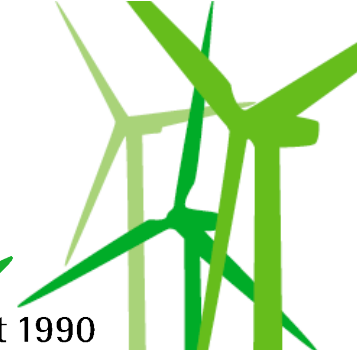
A_{rotor} : swept area of the turbine



The Concept

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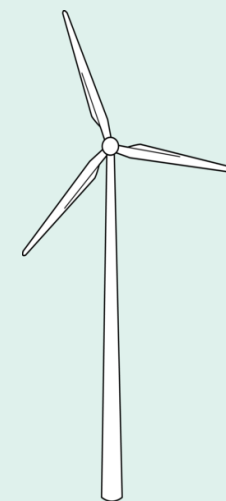
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■ Power capability of the turbine at according site

■ Actual Power output of the turbine

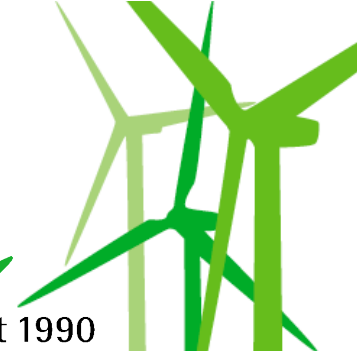
If the IEC class of the turbine is higher than the site IEC class, the wind turbine presents a load reserve which may be explored. This load reserve can be transformed in actual load of the turbine by installing the RBE product.



Technical Base Concept

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Current Products:

- RBE Bonus 1.0MW

RBE length 1m

Modified diameter 56m

Rotor area increase 7,6%

Add. Weight/blade 30kg

- RBE Bonus 1.3MW

RBE length 1,5m

Modified diameter 65m

Rotor area increase 8,6%

Add. Weight/blade 45Kg

Installation:

On a hanging blade – 6 days/turbine



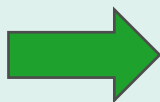


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Rotor Blade Extension - Present

Debstedt WF - Germany:

- 11x AN Bonus 1.0MW
- In Operation since 1999
- **1 RBE installed in 2009**



Production Measurements:

- Original: December/2005 until October/2009
- Modified: November/2009 until current date
- **Annual Energy Production (AEP) increase of 7% (*)**

(*) results provided by Operations Department at Energiekontor

Penedo Ruivo WF - Portugal:

- 10 x AN Bonus 1.3MW
- In Operation since 2005
- **2 RBE installed in April/2014**



Production Measurements:

- Original: 2005 until March/2014
- Modified: April/2014 until current date
- **Annual Energy Production (AEP) increase of 5-8% (**)**

(**) results provided by INEGI – Institute of Mechanical Engineering and Industrial Management, Portugal



Rotor Blade Extension - RBE portfolio

Penedo Ruivo WF - Portugal:

- Installation of 10 RBE in AN Bonus 1.3 MW turbines – 2016 till 2019

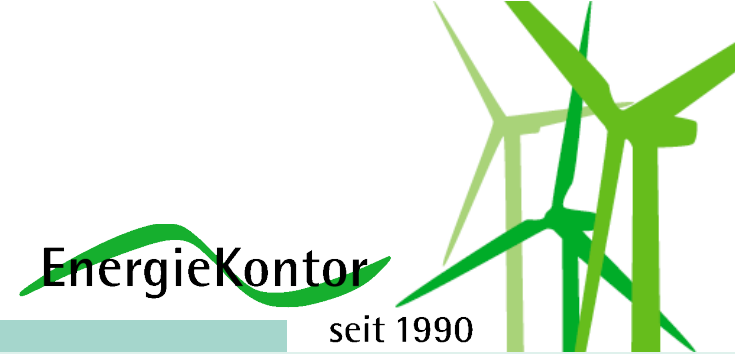
Seixinhos WF - Portugal:

- Installation of 8 new RBE in AN Bonus 1.3 MW turbines – 2016 till 2019

Montemuro WF - Portugal:

- Installation of 8 new RBE in AN Bonus 1.3 MW turbines – 2017 till 2019

Rotor Blade Extension – In progress



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Senvion MM82 – RE40 Blades:

- Installation of specially designed RBE for the MM82 with RE40 blades
- 2 UK wind farms owned and operated by Energiekontor
- Project is at advanced stage of engineering design
- Planned installation dates – 2 WTGs in May 2021, followed by 19 more WTGs in 2022
- Estimated AEP increase at these wind farms is approximately 9%
- Exciting times at Energiekontor

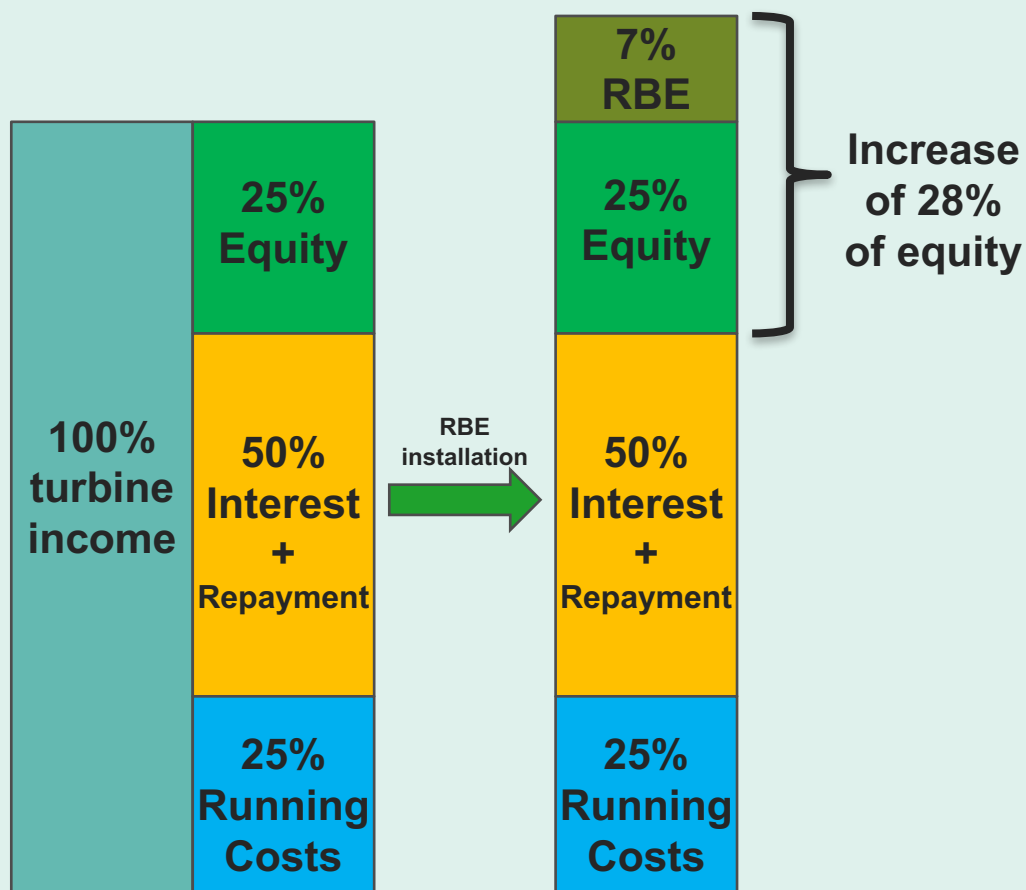
GE 1.5sl - LM37.7 Blades:

Currently working on the early stage development of new RBEs for this type to achieve up to 9% of AEP increase.

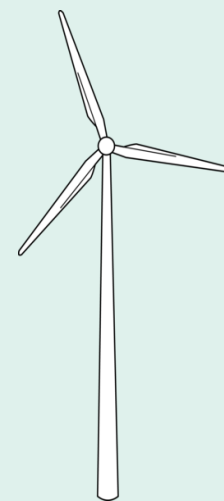
The Concept – Economic approach



Example for AN BONUS 1.0MW



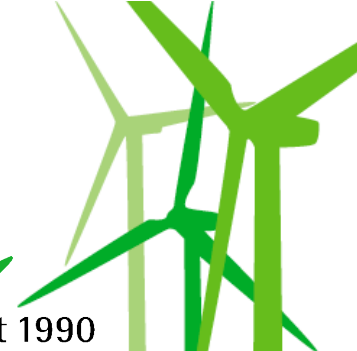
An increase of 7% of the total obtained power from the turbine actually reflects in a gain of almost 30% on the income of the company for each turbine.



Technical Base Concept

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Loads, Structure

- Cut-Off-Wind speed adapted to limit maximum loads
- Edgewise and flap wise bending remains within tolerances

Sound

- Sound level has no significant increase

Fatigue Loads

- Approx. 25% less load cycle
- No influence on initially calculated WTG lifetime

Certified by DEWI-OCC

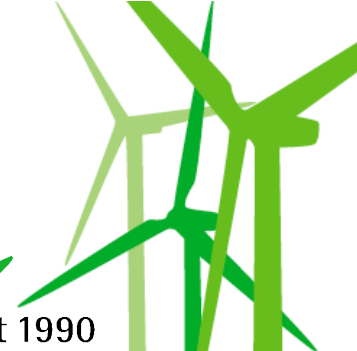
Patented by Energiekontor



Machine and Blade Surveys

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Technical Surveys of Prototype

- Performed after 3 years in operation
- Independent auditors
(DEWI OCC in Germany)
- Surveys included
 - Rotor blades
 - Turbine components
- Tasks
 - Endoscopic inspection of gear box
 - Vibration analysis of complete drive train
 - Visual check of main bearing
 - General blade and machinery visual check



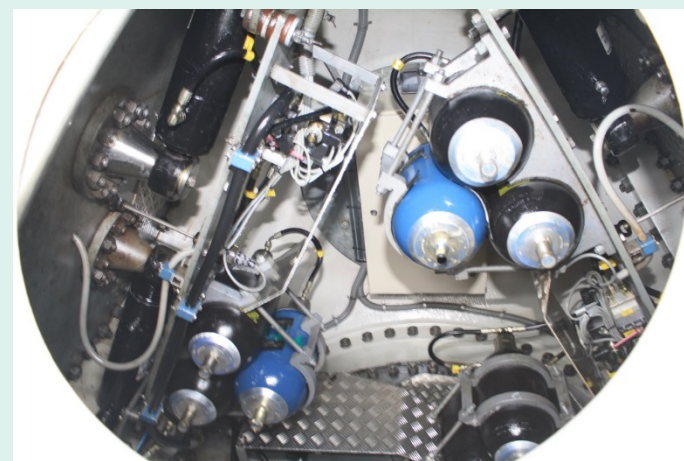
Report Conclusions

“Normal and no unusual wear on all inspected components”

“Low additional maintenance”

Tests performed

- Load measurements on blade's roots and main shaft, according IEC 61400-13.
- Gear box and main bearing analysis.
- Natural frequency of the blade measurement.
- Distance from the modified tip blade to the tower.





- Available now for 1.3 MW
- Safe operation due to reduced cut-out limit
- No additional noise impact
- Simplified installation process
- Significantly improved performance
- Close to no production losses due to short installation time
- Short return on investment period (3 years)
- No influence on WTG safety aspects
- Further RBE prototypes (other types of turbines) in development for 9% AEP increase – MM82/RE40 and GE1.5sl/LM37.7



Partnership and collaborations

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Design and Development



experts in development and design of composite parts



P. E. CONCEPTS
PROGRESSIVE ENGINEERING



Installation



BLADEFENCE



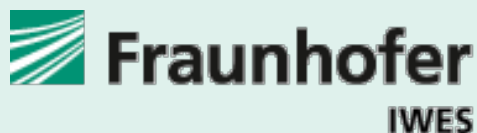
Manufacture



Quality process and consulting



Testing and evaluation Campaigns



Certification



a UL company

THANK YOU!

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